



**North Carolina
Department of Environmental Quality
Underground Storage Tank
UST-10B**

Printed: 6/2/2021 6:06 AM

Inspection Result: Failed

Partial Inspection: No

Inspection Date: 6/1/2021

Arrive and Depart Times: 9:10 AM-9:50 AM

Facility ID:	00-2-0000005911	Inspector	Rebecca Loyd
Facility Name	AJS FOODMART	Insp. Type	Compliance
Facility Address	6204 Ten Ten Road APEX, NC 27539 Wake County Located facility, USTs onsite	Reason(s)	Routine Compliance
		Location	35.676995, -78.736593
		Permit Exp.	12/31/2021
Facility Phone	(919) 779-3900		

CONTACTS

Contact Type	Contact Information
Regulatory Operator since 6/1/2021	KRISHNA PRIYA ENTERPRISE CORP , 6204 HWY 1010 APEX, NC 27539, Phone: (919) 779-3900
Regulatory Operator since 2/1/2005	KRISHNA PRIYA ENTERPRISE CORP , 6204 HWY 1010 APEX, NC 27539, Phone: (919) 779-3900
Regulatory Operator since 6/1/2021	PATEL VIMALKUMAR, 501 VALLEY GLEN DR MORRISVILLE, NC 27560, Phone: (919) 744-4817, Email: PRERAKPATEL75@GMAIL.COM
Owner Auth Rep since 10/2/2015	PATEL VIMALKUMAR, 501 VALLEY GLEN DR MORRISVILLE, NC 27560, Phone: (919) 744-4817, Email: PRERAKPATEL75@GMAIL.COM
Owner since 10/2/2015	SAMP 0369, INC. , 6204 TEN TEN ROAD APEX, NC 27539, Phone: (919) 779-3900, Email: PRERAKPATEL75@GMAIL.COM

OWNERSHIP CHANGE

New Owner	Change Date	Basis	Transfer of Ownership Form (UST-15) Submitted
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EMERGENCY RESPONSE

Emergency response placard with emergency response operator contact information is posted in the dispensing areas if the dispensers are left on without an attendant present?	N/A
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OTHER PARTICIPANTS

Name	Organization
Gary Egle	contractor
Hitesh Patel	land owner

INSPECTOR COMMENTS

Type	Date	Comment
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ADDITIONAL INSPECTOR COMMENTS

TANKS AND PIPING INFORMATION

Tanks	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Tank ID	1 REGULAR	2 PREMIUM	3 DIESEL
TIMS Tank ID	1	2	3
Is tank registered?	Yes	Yes	Yes
Date tank installed	4/1/2005	4/1/2005	4/1/2005
Capacity of Tank in Gallons	10000	6000	4000
Diameter (Inches)	120	120	120

Tanks	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Tank / Product use	Motor Fuel	Motor Fuel	Motor Fuel
Product stored in Tank	Gasoline, Gas Mix	Gasoline, Gas Mix	Diesel
Product Detail	Regular	Premium	BLANK
If hazardous substance, CAS# or description			
If other, description			
Tank status	Current	Current	Current
Tank closure report submitted			
Date tank last operated			
Inches of product in Tank			
Compartment tank	No	No	No
Other compartment(s)			
Base compartment			
Manifolded tank	No	No	No
Manifolded with tank(s)			
Master manifold tank			
New Tank System installed in accordance with NC or MI	Yes	Yes	Yes
Tank Construction Material (DW required after 11/1/07)	Double Wall Steel/FRP	Double Wall Steel/FRP	Double Wall Steel/FRP
If other, description			
Tank Manufacturer/Model	Unknown	Unknown	Unknown
If other, describe			
Tank material verified by	Petroleum Equip Contractor	Petroleum Equip Contractor	Petroleum Equip Contractor
Date Pipe Installed	4/1/2005	4/1/2005	4/1/2005
Was UST Piping Installed on or after 11/1/2007?	No	No	No
Piping Construction Material (DW required after 11/1/07)	Double Wall Flex	Double Wall Flex	Double Wall Flex
If other, description			
Pipe Manufacturer/Model	Environ: GeoFlex	Environ: GeoFlex	Environ: GeoFlex
If other, describe			
Pipe material verified by	Visual	Visual	Visual
If E-blend > 10% or Biodiesel Blend > 20%; Was UST-20 completed and approved?	N/A	N/A	N/A

CORROSION PROTECTION

Tank Corrosion Protection	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
DWM notified of current CP method	Yes	Yes	Yes
Integrity assessment performed after 3/1/06	No	No	No
CP Method 1	FRP	FRP	FRP
if other, Description			
CP Installation Date	4/1/2005	4/1/2005	4/1/2005
CP Method 2			
if other, Description			
CP Installation Date			
Flex Connector , Piping Extensions, and/or other metal fittings Present	Other Metal, Elbow, Ball Valve	Other Metal, Elbow, Ball Valve	Other Metal, Elbow, Ball Valve

Tank Corrosion Protection	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Flex connector isolated from ground	N/A	N/A	N/A
Source of verification of CP for Flex Connectors, piping extensions and/or other metal fittings	Visual	Visual	Visual
if other, Description			
Submersible pump (STP) is isolated from ground	Yes	Yes	Yes
Piping extensions and/or other metal fittings are isolated from ground	Yes	Yes	Yes
Flex connector, STP and/or other metal fittings protected from corrosion	Yes	Yes	Yes
Corrosion protection method	Isolated	Isolated	Isolated
Flex connector , Piping extensions, and/or other metal fittings CP Installation Date	4/1/2005	4/1/2005	4/1/2005
Dielectric Coating Installed (If tank installed after 12/22/88)	N/A	N/A	N/A

Pipe Corrosion Protection	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
DWM notified of current CP method	Yes	Yes	Yes
CP method	Flexible	Flexible	Flexible
if other, Description			
CP Installation Date	4/1/2005	4/1/2005	4/1/2005
Dielectric Coating Installed (If piping installed after 12/22/88)	N/A	N/A	N/A

Dispenser Corrosion Protection	Dispenser #1(1/2)	Dispenser #2(3/4)
Flex Connector , Piping Extensions, and/or other metal fittings Present	Other Metal, Elbow	Other Metal, Elbow
Flex connector isolated from ground	N/A	N/A
Source of verification of CP for Flex Connectors, piping extensions and/or other metal fittings	Visual	Visual
if other, Description		
Piping extensions and/or other metal fittings are isolated from ground	Yes	Yes
Flex Connectors, Piping extensions and/or other metal fittings protected from corrosion	Yes	Yes
Corrosion protection method	Isolated	Isolated
Flex connector, Piping extensions, and/or other metal fittings CP Installation Date	4/1/2005	4/1/2005
Source of Information for verification of corrosion protection for Riser pipe and other metal piping	Visual	Visual
if other, Description		

CP Conclusions	
CP Requirements Met?	Yes
Issues	

SPILL PREVENTION

Has DWM been notified of spill methods?	Yes
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Spill/Overfill Details	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Is a drop tube present?	Yes	Yes	Yes
Type of Stage I vapor recovery?	Dual Point	Dual Point	Not Required

Local Fill	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Does Tank have a Second Fill?	No	No	No
Spill Protection	Catchment Basin	Catchment Basin	Catchment Basin
Is spill prevention equipment provided and verified?	Yes	Yes	Yes
Manufacturer/Model	Spill bucket with LINER (SW)	Spill bucket with LINER (SW)	Spill bucket with LINER (SW)
If other, describe			
Spill bucket is double-walled?	N/A	N/A	N/A
Monitoring Type(UST-6B)			
Is spill bucket interstice monitored every 30 days? (If installed before 11/1/07)			
Spill bucket is isolated or made of non-corroding materials? (If installed after 11/1/07)	N/A	N/A	N/A
Date spill prevention provided	4/1/2005	4/1/2005	4/1/2005
Last 12 monthly spill bucket checks completed and all deficiencies corrected (UST-27)?	Yes	Yes	Yes
Is spill prevention operating properly?	Yes	Yes	Yes
If No, select all that apply			
If other, describe			
O&M walkthrough inspection completed in accordance with national standard (e.g. PEI RP 900) (UST-27)?	Yes	Yes	Yes
3 Year Tightness Test Date(UST-6D/23A)	2/6/2020	2/6/2020	2/26/2020
Primary Tightness Test Result(UST-6D/23A)	Pass	Pass	Pass
Secondary Tightness Test Result(UST-6D/23A)			
Tightness Testing done in accordance with a standard?	Yes	Yes	Yes

OVERFILL PREVENTION

Has DWM been notified of overfill methods?	Yes
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Overfill Control	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Is overfill prevention equipment provided and verified?	Yes	Yes	Yes
Date overfill control provided	4/1/2005	4/1/2005	4/1/2005
Type of overfill equipment	Auto Shutoff Device	Auto Shutoff Device	Auto Shutoff Device
Source of information for overfill control verification	Visual observation	Visual observation	Visual observation

Overfill Control	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
If other, describe			
Manufacturer/Model	BLANK	BLANK	BLANK
If other, describe			
Is overfill control operating properly?	Yes	Yes	Yes
If No, select all that apply			
If other, describe			
Overfill check date (UST-22A)	2/6/2020	2/6/2020	2/26/2020
Overfill check result (UST-22A)	Pass	Pass	Pass
Capacity of Tank in Gallons	10000	6000	4000
Diameter (Inches)	120	120	120

Dispenser Sumps	Dispenser #1(1/2)	Dispenser #2(3/4)
Are containment sumps present?	Yes	Yes
Installation Date	4/1/2005	4/1/2005
Sump Manufacturer	Unknown	Unknown
If Other (Specify)		
Sump Construction Type	Single Walled	Single Walled
Sump Construction Material	Plastic	Plastic
If Other (Specify)		
Are containment sumps monitored?	No	No
Is monitoring required per 2N .0900?	No	No
Piping components and/or STP were installed/replaced on or after 11/1/07?	No	No
Are spills or small weeps evident in sumps?	No	No
Are single wall piping components located in containment sump? (If installed after 11/1/07)		
UDC Visual Inspection Date(annually)(UST-22C)	6/1/2021	6/1/2021
UDC Visual Inspection Results(UST-22C)	Pass	Pass
Annual containment sump check completed in accordance with national standard (e.g. PEI RP 900)?	Yes	Yes

Other Sumps	Sump#1(1 Reg)	Sump#2(2 Prem)	Sump#3(3 Diesel)
Are containment sumps present?	Yes	Yes	Yes
Installation Date	4/1/2005	4/1/2005	4/1/2005
Sump Manufacturer	Frank Fuel: APT Tank Sump	Frank Fuel: APT Tank Sump	Frank Fuel: APT Tank Sump
If Other (Specify)			
Sump Construction Type	Single Walled	Single Walled	Single Walled
Sump Construction Material	Plastic	Plastic	Plastic
If Other (Specify)			
Are containment sumps monitored?	No	No	No
Is monitoring required per 2N .0900?	No	No	No
Piping components and/or STP were installed/replaced on or after 11/1/07?	No	No	No
Are spills or small weeps evident in sumps?	No	No	No
Are single wall piping components located in containment sump? (If installed after 11/1/07)			
Sump Visual Inspection	6/1/2021	6/1/2021	6/1/2021

Other Sumps	Sump#1(1 Reg)	Sump#2(2 Prem)	Sump#3(3 Diesel)
Date(annually) (UST-22C)			
Sump Visual Inspection Results(UST-22C)	Pass	Pass	Pass
Annual containment sump check completed in accordance with national standard (e.g. PEI RP 900)?	Yes	Yes	Yes

SITING AND SECONDARY CONTAINMENT

Siting And Sec.Containment-General	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
UST system upgraded with corrosion protection, spill and overfill before 1/1/91?	No	No	No
UST system and/or piping are located within siting and secondary containment areas?	No	No	No

LEAK DETECTION

General	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
DWM notified of leak detection method?	Yes	Yes	Yes
Piping Type			
Piping type	Pressurized System	Pressurized System	Pressurized System
Suction check type			
Type LLD present.	ELLD	ELLD	ELLD
Tank Release Detection			
Primary leak detection method	Automatic Tank Gauging	Automatic Tank Gauging	Automatic Tank Gauging
if other, specify			
Primary LD install date	5/1/2005	5/1/2005	5/1/2005
Secondary leak detection method			
if other, specify			
Piping Release Detection			
Primary leak detection method	Line Tightness Testing (LTT)	Line Tightness Testing (LTT)	Line Tightness Testing (LTT)
if other, specify			
Primary LD install date	5/1/2005	5/1/2005	5/1/2005
Secondary leak detection method			
if other, specify			
Equipment Checks			
Last 12 monthly RD equipment checks completed and all deficiencies corrected (UST-27)?	Yes	Yes	Yes
if no, select all that apply			
Annual RD equipment operability check result (UST-22B)	Pass	Pass	Pass
if Fail, select all that apply			
Annual RD equipment operability check date	5/29/2021	5/29/2021	5/29/2021

General (UST-22B)	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
RD equipment checks completed per national standard (e.g. PEI RP 900/1200) (UST-22B/27)?	Yes	Yes	Yes

PIPING LEAK DETECTION

Pressurized Piping	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
Last MLLD/ELLD Test Date	5/29/2021	5/29/2021	5/29/2021
MLLD/ELLD Test Result	Pass	Pass	Pass
Last LTT Test Date	5/29/2021	5/29/2021	5/29/2021
LTT Test Result	Pass	Pass	Pass
Does test result indicatesuspected release?	No	No	No
Number of MLLD/ELLD Types	1	1	1

MLLD/ELLD Equipment	Tank #1(1 REGULAR) LLD #1	Tank #2(2 PREMIUM) LLD #1	Tank #3(3 DIESEL) LLD #1
MLLD/ELLD Manufacturer/Model	V-R: PLLD Series 8484 (E)	V-R: PLLD Series 8484 (E)	V-R: PLLD Series 8484 (E)
If other, describe			
MLLD/ELLD Third Party Certified?	Yes	Yes	Yes

MLLD/ELLD Testers	MLLD/ELLD Tester #1
MLLD/ELLD Tester Name	Gary Ebel
MLLD/ELLD Testing Company Name	American UST testing
MLLD/ELLD Testing Company Phone Number	

Pressurized Piping LTT	LTT #1
LTT Manufacturer/Method	AcuRite: Training & Serv
If other, describe	
LTT Third Party Certified?	Yes

Pressurized Piping LTT Tester	LTT Tester #1
LTT Tester Name	Gary Ebel
LTT Testing Company Name	American UST testing
LTT Testing Company Phone Number	

AUTOMATIC TANK GAUGE

ATG Systems	ATG #1
ATG Manufacturer/Model	V-R: TLS-350J CSLD
If other, describe	
ATG Third Party Certified?	Yes
Is ATG console operational?	Yes
Tanks	#1(1 REGULAR), #2(2 PREMIUM), #3(3 DIESEL)

ATG Monthly LD	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
2021 Jun	Pass	Pass	Pass
2021 May	Pass	Pass	Pass
2021 Apr	Pass	Pass	Pass

ATG Monthly LD	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
2021 Mar	Pass	Pass	Pass
2021 Feb	Pass	Pass	Pass
2021 Jan	Pass	Pass	Pass
2020 Dec	Pass	Pass	Pass
2020 Nov	Pass	Pass	Pass
2020 Oct	Pass	Pass	Pass
2020 Sep	Pass	Pass	Pass
2020 Aug	Pass	Pass	Pass
2020 Jul	Pass	Pass	Pass

ATG Conclusions	
Leak Detection Requirements Met?	Yes
Do the results indicate a suspected release?	
Issues	

REPAIRS

Repairs	
Any Repair Issues?	No
Issues	

TRANSPORTER/FUEL DELIVERY INFORMATION

Delivery Information	Tank #1(1 REGULAR)	Tank #2(2 PREMIUM)	Tank #3(3 DIESEL)
All deliveries made to permitted tanks	Yes	Yes	Yes

